

Scout Report sent out

Noted in the NID File

Location map pinned

Approval or Disapproval Letter

Date Completed, P. & A, or
operations suspended

4-15-56

Pin changed on location map

Affidavit and Record of A & P

Water Shut-Off Test

Gas-Oil Ratio Test

Well Log Filed

FILE NOTATIONS

Entered in NID File

Entered On S R Sheet

Location Map Pinned

Card Indexed

I W R for State or Fee Land

Checked by Chief

Copy NID to Field Office

Approval Letter

Disapproval Letter

COMPLETION DATA:

Date Well Completed Re- 4-16-56

OW _____ WVI _____ TA _____

GW _____ OS _____ PA ✓

Location Inspected

Bond released
State of Fee Land

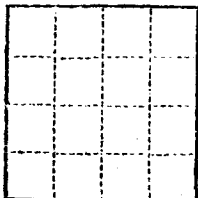
LOGS FILED

Driller's Log Re- 4-25-56

Electric Logs (No.) _____ GR _____ GR-N _____ Micro _____

E _____ I _____ E-I _____ Others _____

Lat _____ Mi-L _____ Sonic _____



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake City, Ut.

Lease No. U-01298

Unit Southman Canyon

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	X
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

April 13, 1956

Well No. 1 is located 240 ft. from N line and 2576 ft. from W line of sec. 14

NW 1/4 Section 14
(1/4 Sec. and Sec. No.)

10 South 23 East
(Twp.) (Range)

S.L.B.&M.
(Meridian)

Wildcat
(Field)

Uintah
(County or Subdivision)

Utah
(State or Territory)

The elevation of the derrick floor above sea level is 5576 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudlogging jobs, cementing points, and all other important proposed work)

April 5, 1956 - Started workover operations.

April 10, 1956 - Cleaned out to 5147 T.D.

April 11, 1956 - Ran 149 Jts. of 7" casing - 629' of 23# J and 1424' of 20# J, set at 5064' with 500 sacks of regular cement. Plug Down at 10:30 A.M. Held 1200 PSI for 12 hours. Top of cement by Temperature Survey at 3025'.

April 12, 1956 - Prep to perforate and test the Wasatch formation.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company El Paso Natural Gas Company

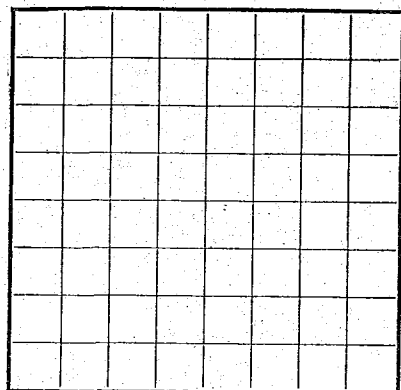
Address 902 Tribune Building

Salt Lake City, Utah

By D. E. Lockett
D. E. Lockett
Title Senior Petroleum Engineer

U. S. LAND OFFICE Salt Lake
SERIAL NUMBER U-01298
LEASE OR PERMIT TO PROSPECT _____

Form 9-330



LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

(REWORKED, ORIGINAL GULF WELL)

Company El Paso Natural Gas Company Address / 902 Tribune Building
Lessor or Tract Southman Canyon Unit Field Wildcat State Utah
Well No. 1 Sec. 14 T. 10 S. R. 23 E. Meridian S.L.B.&M. County Uintah
Location 240 ft. SW of N Line and 2576 ft. E of W Line of Section 14 Elevation 5576
(Derrick floor relative to rock level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed D. E. LOCKETT
Title D. E. Lockett Senior Petroleum Engineer

Date April 16, 1956

The summary on this page is for the condition of the well at above date.

Commenced Rework drilling March 31, 1956 Finished Rework drilling April 16, 1956

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 4928 to 4944 (G) No. 4, from 4412 to 4446 (G)
No. 2, from 4619 to 4626 (G) No. 5, from _____ to _____
No. 3, from 4605 to 4614 (G) No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
13-3/8	54	8 Rd		378					surface
9-5/8	36	8 Rd		3029		888			intermediate
7"	23	8 Rd	Spang				4928	44	production
7"	20	8 Rd	Spang				4619	26	
							4605	14	
						28	4412	46	

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
13-3/8	888	Previously set by Gulf	Circulated		
9-5/8	3917	" " " "	Single stage		
7"	5056	500	Single stage		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD Plug Record

Size	Shell used	Explosive used	Quantity	Date	Depth set	Depth cleaned out
7"	McCullough	Bridge Plug	1	4-13	4770	
7"	"	"	1	4-13	4617	

FOLD MARK

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
13-3/8	888	Previously set by Gulf Circulated			
9-5/8	3917	" " " "	Single stage		
7"	5056	500	Single stage		

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

~~SHOOTING RECORD~~ Plug Record

Size	Shell used	Explosive used	Quantity	Date	Depth 2500	Depth cleaned out
7"	McCullough	Bridge Plug	1	4-13	4770	
7"	"	" "	1	4-13	4617	
7"	"	" "	1	4-14	4564	
7"	"	" "	1	4-15	3100	

CLEAN OUT TOOLS USED

Rotary tools were used from 0 feet to 5147 feet, and from _____ feet to _____ feet.

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

PLUGGED & ABANDONED

DATES

April 15, 1956 Put to producing _____, 19____

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

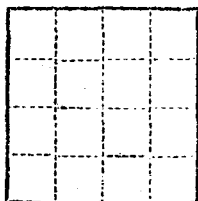
EMPLOYEES

_____, Driller _____, Driller

_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake City, Ut.

Lease No. U-01298

Unit Southman Canyon

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NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	X
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL	X	<u>Subsequent report of DST</u>	X

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

April 16, 1956

Well No. 1 is located 240 ft. from N line and 2576 ft. from W line of sec. 14

NW 1/4 Section 14
(1/4 Sec. and Sec. No.)

10 South 23 East
(Twp.) (Range)

S.L.B.&M.
(Meridian)

Wildcat
(Field)

Uintah
(County or Subdivision)

Utah
(State or Territory)

The elevation of the derrick floor above sea level is 5576 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

SEE ATTACHED PAGE

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company El Paso Natural Gas Company

Address 902 Tribune Building

Salt Lake City, Utah

By D.E. Lockett

Title Senior Petroleum Engineer

DETAILS OF WORK

April 13, 1956

Perforated Zone No. 1 4928-44 with 4 jets/ft.

DST #1: Hookwall packer set at 4899. Tool open 2 hrs, gas to surface in 32 mins., T.S.T.M., SI 1 hr. Rec. 1209' of brackish water. IFP=100; FFP=550; SIP=1500. Set bridge plug at 4770'.

Perforated Zone No. 2 (lower part) 4619-26 with 4 jets/ft.

DST #2: Hookwall packer set at 4588. Tool open 1 1/2 hrs, gas to surface in 29 mins, T.S.T.M. SI 1 hr. Rec. 620' slightly salty water. IFP=340; FFP=350; SIP=1500.

April 14, 1956

Set Bridge Plug at 4617. Perforated Zone No. 2 (upper part) 4605-14 with 4 jets/foot.

DST #3: Hookwall packer set at 4588. Tool open 1 hr., fair blow immediately, decreasing to very weak at end of test.

No gas. Shut-in 1 hr. Rec. 558' gas cut black salty water. IFP=75 PSI, FFP=150 PSI; SIP=1700. Set bridge plug at 4564.

Perforated Zone No. 3 4414-36 with 4 jets/ft.

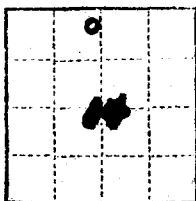
DST #4: Hookwall packer set at 4402. Tool open 1 1/2 hrs, gas to surface in 17 mins. T.S.T.M. Shut-in 1 hr. Rec. 900' black fresh water. IFP=230; FFP=350; SIP=1740.

April 14, 1956

VERBAL APPROVAL GRANTED FOR PLUGGING AND ABANDONING THIS WELL.

April 15, 1956

Set bridge plug at 3100' and dumped 10 sacks of cement on top of plug. Cut and recovered 2257' of 7" 20# casing. Set cement plug in top of surface casing. Well Plugged and Abandoned.



Sec. 14

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake City, Utah

Lease No. U-01298

Unit Southman Canyon

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(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

April 27

, 19 56

Well No. 1 is located 240 ft. from ~~S~~^N line and 2576 ft. from ~~E~~^W line of sec. 14

NW $\frac{1}{4}$ Sec. 14	10 South	23 East	S.L.B.&M.
($\frac{1}{4}$ Sec. and Sec. No.)	(Twp.)	(Range)	(Meridian)
Wildcat	Uintah		Utah
(Field)	(County or Subdivision)		(State or Territory)

The elevation of the derrick floor above sea level is 5576 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Well was plugged and abandoned April 15, 1956.

PLUG NO. 1: Bridge Plug at 4770
PLUG NO. 2: Bridge Plug at 4617
PLUG NO. 3: Bridge Plug at 4564
PLUG NO. 4: Bridge Plug at 3100

Dumped 10 sacks of cement on top of plug.

Set 4" iron well identification marker in cement in the top of the surface casing.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company El Paso Natural Gas Company

Address 902 Tribune Building

Salt Lake City, Utah

By *D. E. Lockett*
D. E. Lockett
Title Senior Petroleum Engineer